



Turkish Petroleum Refineries Corporation (TUPRAS)

THE CONSOLIDATED INCOME STATEMENT

In accordance with Capital Market Board Regulations

	Audited Income Statement			Audited Income Statement		
	(1000 TL)			(1000 USD)		
	01.01 2013 - 31.12.2013	01.01.2012- 31.12.2012	% change	01.01 2013 - 31.12.2013	01.01.2012- 31.12.2012	% change
Revenue (net)	41.078.427	42.436.908	(3)	21.594.747	23.677.787	(9)
Cost of sales (-)	(39.605.121)	(40.746.066)	(3)	(20.820.236)	(22.734.377)	(8)
GROSS OPERATING PROFIT	1.473.306	1.690.842	-13	774.510	943.410	-18
General administrative expenses (-)	(494.754)	(466.337)	6	(260.090)	(260.194)	(0)
Marketing, selling & distribution expenses (-)	(186.542)	(187.084)	(0)	(98.064)	(104.384)	(6)
Research & development expenses (-)	(18.428)	(12.439)	48	(9.688)	(6.940)	40
Other operating income	165.919	222.756	(26)	87.223	124.287	(30)
Other operating expenses (-)	(898.310)	(117.456)	665	(472.238)	(65.535)	621
OPERATING PROFIT/ (LOSS)	41.191	1.130.282	(96)	21.654	630.644	-97
Income from investment activities	1.318	17.751	(93)	693	9.904	(93)
Income from investments accounted by equity method	80.546	101.163	(20)	42.343	56.444	(25)
OPERATING PROFIT/ (LOSS) BEFORE FINANCIAL INCOME	123.055	1.249.196	(90)	64.689	696.992	-91
Financial income	1.005.707	271.468	270	528.696	151.466	249
Financial expenses (-)	(1.115.713)	(170.428)	555	(586.525)	(95.091)	517
PROFIT BEFORE TAXATION	13.049	1.350.236	(99)	6.860	753.368	-99
Income Tax expense	1.186.141	121.128	879	623.549	67.584	823
-Tax expense for the period	(6.178)	(222.167)	(97)	(3.248)	(123.959)	(97)
-Deferred tax income/(expense)	1.192.319	343.295	247	626.797	191.542	227
PROFIT FOR THE PERIOD	1.199.190	1.471.364	(18)	630.409	820.951	-23
Other comprehensive income						
Items not to be reclassified to profit or loss	4.369	(3.325)	(231)	2.297	(1.855)	(224)
Actuarial gain/(loss) arising from defined benefit plans	5.432	(4.156)	(231)	2.856	(2.319)	(223)
Tax effect of other comprehensive income / (loss) not to	(1.063)	831	(228)	(559)	464	(221)
-Deferred tax income/(expense)	(1.063)	831	(228)	(559)	464	(221)
Items to be reclassified to profit or loss	9.485	685	1.285	4.986	382	1.205
Revaluation gains of available-for-sale investments	5.506	2.234	146	2.894	1.246	132
Changes in currency translation differences	4.254	(1.437)	(396)	2.236	(802)	(379)
Tax effect of revaluation gains of available-for-sale investments	(275)	(112)	146	(145)	(62)	131
- Deferred tax income/(expense)	(275)	(112)	146	(145)	(62)	131
Other comprehensive income/(expense) after taxation	13.854	(2.640)	(625)	7.283	(1.473)	(594)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	1.213.044	1.468.724	(17)	637.692	819.479	-22

Distribution of Profit for the Period

Minority interest	1.967	7.245	(73)	1.034	4.042	(74)
Attributable to equity holders of the Company	1.197.223	1.464.119	(18)	629.375	816.909	(23)
Distribution of Total Comprehensive Income for the Period						
Minority interest	2.000	7.245	(72)	1.051	4.042	(74)
Attributable to equity holders of the Company	1.211.044	1.461.479	(17)	636.640	815.436	(22)
Earnings per share	4,78	5,85	(18)	2,51	3,26	(23)

EBITDA Calculation:	01.01 2013 - 31.12.2013	01.01.2012- 31.12.2012	% change
OPERATING PROFIT/ (LOSS)	41.191	1.130.282	-96
Income from investment activities	1.318	17.751	-93
Income from investments accounted by equity method	80.546	101.163	-20
Foreign exchange losses on receivables,net	0	10.455	-100
Foreign exchange gains on payables,net	0	-52.733	-100
Credit finance charges	10.273	12.724	-19
Credit finance gains	-137.719	-159.898	-14
Foreign exchange gains on receivables,net	-17.102	0	-
Foreign exchange losses on payables,net	538.316	0	-
CMB fine provision	309.011	0	-
Total Depreciation	240.281	222.451	8
EBITDA, (1000 TRY)	1.066.115	1.282.195	-17
EBITDA, (1000 USD)	560.452	715.404	-22

CB Dollar Rate, USD/TL

1,9022

1,7923



Turkish Petroleum Refineries Corporation (TUPRAS)
CONSOLIDATED BALANCE SHEET

In accordance with Capital Market Board Regulations

	Audited Balance Sheet (1000 TL)			Audited Balance Sheet (1000 USD)		
	31-Dec-2013	31-Dec-2012	% change	31-Dec-13	31-Dec-2012	% change
Current assets	9.764.538	9.129.259	7	4.575.054	5.121.317	(11)
Cash and cash equivalents	3.663.114	3.248.806	13	1.716.307	1.822.510	(6)
Trade receivables (net)	1.956.634	2.083.572	(6)	916.757	1.168.839	(22)
<i>Due from related parties</i>	343.355	162.382	111	160.875	91.093	77
<i>Other trade receivables</i>	1.613.279	1.921.190	(16)	755.882	1.077.746	(30)
Financial investments	-	12.764	(100)	-	7.160	(100)
Other receivables	38.933	38.078	2	18.242	21.361	(15)
Due from unrelated parties	38.933	38.078	2	18.242	21.361	(15)
Inventories	3.456.300	3.124.242	11	1.619.407	1.752.632	(8)
Prepaid expenses	198.693	66.634	198	93.095	37.380	149
Assets related to current period tax	1.330	183.598	(99)	623	102.995	(99)
Other current assets	449.534	371.565	21	210.624	208.440	1
Non-current assets	11.374.849	7.518.648	51	5.329.546	4.217.799	26
Financial investments	4.000	3.999	0	1.874	2.243	(16)
Investment accounted by equity method	804.168	793.862	1	376.783	445.339	(15)
Investment property	4.621	4.621	-	2.165	2.592	(16)
Property, plant and equipment	8.321.563	5.846.115	42	3.898.966	3.279.544	19
Intangible assets(net)	39.367	39.904	(1)	18.445	22.385	(18)
Other intangible assets	39.367	39.904	(1)	18.445	22.385	(18)
Prepaid expenses	405.292	272.363	49	189.895	152.790	24
Deferred tax assets	1.330.197	139.216	855	623.247	78.097	698
Other non-current assets	465.641	418.568	11	218.170	234.808	(7)
TOTAL ASSETS	21.139.387	16.647.907	27	9.904.600	9.339.115	6
Current Liabilities	10.396.466	8.068.100	29	4.871.136	4.526.029	8
Short-term financial liabilities (net)	909.587	551.905	65	426.176	309.607	38
Current portion of long-term financial liabilities(net)	165.084	152.455	8	77.348	85.524	(10)
Trade payables (net)	6.793.651	5.064.230	34	3.183.082	2.840.923	12
<i>Due to related parties</i>	40.555	56.074	(28)	19.002	31.456	(40)
<i>Other trade payables</i>	6.753.096	5.008.156	35	3.164.080	2.809.467	13
Payables related to employee benefits	65.524	53.842	22	30.700	30.204	2
Other payables	9.563	11.489	(17)	4.481	6.445	(30)
Other payables to unrelated parties	9.563	11.489	(17)	4.481	6.445	(30)
Deferred income	10.656	15.381	(31)	4.993	8.628	(42)
Current period corporate tax provision	6.178	222.167	(97)	2.895	124.631	(98)
Short-term provisions	363.747	55.450	556	170.429	31.106	448
Employee benefits	4.097	6.017	(32)	1.920	3.375	(43)
Other provisions	359.650	49.433	628	168.510	27.731	508
Other current liabilities	2.072.476	1.941.181	7	971.033	1.088.961	(11)
Non-current Liabilities	5.604.407	3.690.223	52	2.625.876	2.070.135	27
Long-term financial liabilities(net)	5.447.345	3.539.773	54	2.552.286	1.985.736	29
Long-term provisions	152.003	144.126	5	71.219	80.852	(12)
Employee benefits	152.003	144.126	5	71.219	80.852	(12)
Other non-current liabilities	5.059	6.324	(20)	2.370	3.548	(33)
EQUITY	5.138.514	4.889.584	5	2.407.587	2.742.951	(12)
Equity attributable to equity holders of the parent						
Share capital	250.419	250.419	-	117.331	140.480	(16)
Adjustment to share capital	1.344.243	1.344.243	-	629.829	754.091	(16)
Share premium	172	172	-	81	96	(16)
Other comprehensive retained gain/loss not classified on profit and loss	(2.672)	(7.008)	(62)	(1.252)	(3.931)	(68)
Actuarial gain/(loss) arising from defined benefit plans	(2.672)	(7.008)	(62)	(1.252)	(3.931)	(68)
Other comprehensive retained gain/loss classified on profit and loss	57.039	47.554	20	(65.575)	12.267	(635)
Currency translation differences	9.375	5.121	83	(87.907)	(11.537)	662
Financial assets fair value reserve	47.664	42.433	12	22.332	23.804	(6)
Restricted reserves	221.417	223.321	(1)	103.742	125.278	(17)
Retained earnings	2.025.761	1.523.852	33	949.145	854.848	11
Net Income for the period	1.197.223	1.464.119	(18)	629.375	816.909	(23)
Total equity attributable to equity holders of the parent	5.093.602	4.846.672	5	2.362.675	2.700.039	(12)
Non-controlling interest	44.912	42.912	5	44.912	42.912	5
TOTAL EQUITY AND LIABILITIES	21.139.387	16.647.907	27	9.904.600	9.339.115	6

CB Dolar Rate, USD/TL

2,1343 1,7826



Turkish Petroleum Refineries Corporation (TUPRAS)
THE CONSOLIDATED STATEMENTS OF CASH FLOWS

In accordance with Capital Market Board Regulations

	<i>Audited Cash Flow (1000 TL)</i>		
	01.01 2013 - 31.12.2013	01.01.2012- 31.12.2012	% change
A. Cash flows from operating activities	2.549.122	2.639.580	(3)
Profit/(loss) before taxation	13.049	1.350.236	(99)
Adjustment for reconciliation of profit/(loss) before taxation	1.429.259	23.071	6.095
- Adjustment for depreciation and amortisation expense	240.281	222.451	8
- Adjustment for provisions	358.005	65.874	443
- Adjustment for interest income and expense	76.385	(42.431)	(280)
- Adjustment for unincurred foreign currency translation differences	(4.254)	1.437	(396)
- Adjustment for income of investments accounted by equity method	(80.546)	(101.163)	(20)
- Adjustment for (profit) on sales of property, plant and equipment,net	(1.318)	(17.751)	(93)
- Adjustment for other items related with cash flow of investment or financial activities	841.277	(98.964)	(950)
- Other adjustments	(571)	(6.382)	(91)
Changes in working capital	1.183.228	1.569.865	(25)
- Adjustment for increase/decrease in Inventories	(329.437)	356.162	(192)
- Adjustment for increase/decrease in trade receivables	124.820	1.095.716	(89)
- Adjustment for increase/decrease in other receivables related with operations	(125.898)	381.003	(133)
- Adjustment for increase/decrease in trade payables	1.729.489	(321.798)	(637)
- Adjustment for increase/decrease in other payables related with operations	(215.746)	58.782	(467)
Cash flows from operating activities	2.625.536	2.943.172	(11)
- Tax payments/returns	(39.899)	(268.304)	(85)
- Other cash inflow/outflow	(36.515)	(35.288)	3
B. Cash flows from investing activities	(2.158.810)	(2.200.689)	(2)
Cash inflows from the sale of property, plant and equipment and intangible assets	3.180	25.725	(88)
Cash outflows from the sale of property, plant and equipment and intangible assets	(2.254.754)	(2.266.593)	(1)
Cash inflows from the sale of other long-term assets	12.764	12.943	(1)
Cash outflow from the sale of other long-term assets	-	(12.764)	#####
Dividends received	80.000	40.000	100
C. Cash flows from financing activities	(71.205)	1.505.732	(105)
Cash inflows from financial liabilities	970.714	2.441.000	(60)
Dividends paid	(964.114)	(984.798)	(2)
Interest received	191.906	170.690	12
Interest paid	(269.711)	(121.160)	123
Before net increase/decrease in cash and cash equivalents before the effect of foreign currency translation differences	319.107	1.944.623	(84)
D. Impact of foreign currency translation differences on cash and cash equivalents	4.254	(1.437)	(396)
Net increase/decrease in cash and cash equivalents	323.361	1.943.186	(83)
E. Cash and cash equivalents at beginning of period	2.764.509	821.323	237
Cash and cash equivalents at end of period	3.087.870	2.764.509	12



Refining Margin Analysis

Date	TÜPRAŞ	Med.Ural Ref. Margin		Difference
		COMPLEX	SIMPLE	TÜPRAŞ/COMPLEX
2004/1.Q	(0,10)	3,82	1,17	(3,92)
2005/1.Q	(0,84)	3,26	(0,40)	(4,10)
2006/1.Q	(1,90)	4,81	2,67	(6,71)
2007/1.Q	0,37	5,70	2,27	(5,33)
2008/1.Q	1,57	3,70	0,73	(2,13)
2009/1.Q	1,72	3,44	2,34	(1,73)
2010/1.Q	1,37	3,50	1,84	(2,13)
2011/1.Q	3,87	0,42	(1,70)	3,45
2012/1.Q	1,96	2,97	2,23	(1,01)
2013/1.Q	0,90	2,83	0,50	(1,93)
2004/2.Q	1,94	5,59	1,96	(3,65)
2005/2.Q	3,42	6,37	3,07	(2,95)
2006/2.Q	2,83	6,99	3,03	(4,17)
2007/2.Q	4,38	7,22	2,75	(2,84)
2008/2.Q	6,13	6,28	2,92	(0,15)
2009/2.Q	2,62	1,40	(0,21)	1,21
2010/2.Q	4,89	3,55	1,88	1,33
2011/2.Q	4,34	1,65	(1,38)	2,69
2012/2.Q	3,65	5,73	4,02	(2,09)
2013/2.Q	2,63	2,52	1,08	0,11
2004/3.Q	2,12	5,25	0,99	(3,13)
2005/3.Q	2,69	6,19	2,23	(3,50)
2006/3.Q	3,79	5,38	0,78	(1,59)
2007/3.Q	1,56	3,75	0,84	(2,20)
2008/3.Q	6,37	6,72	5,09	(0,35)
2009/3.Q	1,87	1,59	0,45	0,28
2010/3.Q	5,02	1,74	0,46	3,28
2011/3.Q	8,20	1,20	(0,57)	7,00
2012/3.Q	5,91	5,23	2,95	0,68
2013/3.Q	4,13	1,05	(0,56)	3,08
2004/4.Q	3,28	6,63	2,21	(3,35)
2005/4.Q	1,82	5,41	2,91	(3,60)
2006/4.Q	0,93	4,02	1,02	(3,09)
2007/4.Q	2,00	4,63	1,92	(2,62)
2008/4.Q	3,45	5,46	4,12	(2,01)
2009/4.Q	3,05	1,34	0,56	1,71
2010/4.Q	5,82	2,76	0,20	3,06
2011/4.Q	4,42	1,41	0,87	3,01
2012/4.Q	1,72	2,92	0,55	(1,20)
2013/4.Q	2,03	0,30	(1,21)	1,73
2004/1st Half	0,93	4,71	1,57	(3,77)
2005/1st Half	1,42	4,81	1,34	(3,40)
2006/1st Half	0,78	5,90	2,85	(5,12)
2007/1st Half	2,49	6,46	2,51	(3,97)
2008/1st Half	4,05	4,99	1,82	(0,94)
2009/1st Half	2,22	2,42	1,07	(0,20)
2010/1st Half	3,42	3,53	1,86	(0,11)
2011/1st Half	4,12	1,04	(1,54)	3,08
2012/1st Half	2,85	4,35	3,13	(1,50)
2013/1st Half	1,88	2,68	0,79	(0,80)
2004/2nd Half	2,69	5,94	1,60	(3,25)
2005/2nd Half	2,27	5,80	2,57	(3,53)
2006/2nd Half	2,39	4,70	0,90	(2,31)
2007/2nd Half	1,78	4,19	1,38	(2,41)
2008/2nd Half	5,10	6,09	4,60	(0,99)
2009/2nd Half	2,43	1,47	0,51	0,96
2010/2nd Half	5,42	2,25	0,33	3,17
2011/2nd Half	6,42	1,31	0,15	5,11
2012/2nd Half	3,86	4,08	1,75	(0,22)
2013/2nd Half	3,12	0,67	(0,88)	2,45
2004/9 M	1,37	4,89	1,37	(3,52)
2005/9 M	1,87	5,27	1,63	(3,40)
2006/9 M	1,90	5,73	2,16	(3,83)
2007/9 M	2,16	5,56	1,95	(3,39)
2008/9 M	4,88	5,57	2,91	(0,68)
2009/9 M	2,09	2,15	0,86	(0,05)
2010/9 M	4,01	2,93	1,39	1,08
2011/9 M	5,57	1,09	(1,22)	4,47
2012/9 M	3,85	4,64	3,07	(0,80)
2013/9 M	2,59	2,13	0,34	0,46
2004	1,87	5,32	1,58	(3,45)
2005	1,86	5,31	1,95	(3,45)
2006	1,64	5,30	1,88	(3,66)
2007	2,12	5,32	1,95	(3,20)
2008	4,57	5,54	3,21	(0,97)
2009	2,29	1,95	0,79	0,34
2010	4,51	2,89	1,10	1,62
2011	5,29	1,17	(0,70)	4,12
2012	3,31	4,21	2,44	(0,91)
2013	2,45	1,67	(0,05)	0,78

KEY OPERATIONAL DATA

Production

Products	12 M 2013	12 M 2012	2013/2012	
			mton	%
LPG	794.440	782.936	11.504	1,5
NAPTHA	147.922	254.603	(106.680)	(41,9)
SOLVENT	-1.464	48.061	(49.526)	(103,0)
GASOLINES	4.572.567	4.571.398	1.169	0,0
JET FUEL	3.545.122	3.293.473	251.648	7,6
KEROSENE	92.176	35.045	57.131	163,0
GASOIL	5.643.101	5.560.474	82.627	1,5
FUEL OIL	2.721.400	3.476.972	(755.572)	(21,7)
ASPHALTS	2.924.036	2.810.084	113.952	4,1
HVGO	223.849	370.365	(146.516)	(39,6)
LUBE OIL	140.163	266.381	(126.218)	(47,4)
SULPHUR	141.632	136.921	4.710	3,4
OTHERS	55.621	54.195	1.426	2,6
TOTAL	21.000.564	21.660.908	(660.344)	(3,0)

Total Sales

Products	12 M 2013	12 M 2012	2013/2012	
			mton	%
LPG	824.631	876.408	(51.776)	(5,9)
NAPTHA	154.793	287.109	(132.317)	(46,1)
SOLVENT	2.268	51.357	(49.088)	(95,6)
GASOLINES	4.587.108	4.641.280	(54.172)	(1,2)
JET FUEL	3.673.850	3.409.037	264.813	7,8
KEROSENE	47.925	42.359	5.566	13,1
GASOIL	8.243.856	8.763.149	(519.293)	(5,9)
FUEL OIL	3.157.025	3.932.584	(775.559)	(19,7)
ASPHALTS	2.925.918	2.808.909	117.009	4,2
HVGO	49.894	137.186	(87.292)	0,0
LUBE OIL	162.492	265.967	(103.475)	(38,9)
SULPHUR	140.440	136.787	3.653	2,7
OTHERS	112.528	88.765	23.763	26,8
TOTAL	24.082.727	25.440.897	(1.358.169)	(5,3)

Export

Products	12 M 2013	12 M 2012	2013/2012	
			mton	%
LPG	21.829	24.809	(2.980)	(12,0)
NAPTHA	17.000	13.842	3.158	0,0
GASOLINES	2.772.026	2.858.847	(86.821)	(3,0)
JET FUEL	127.095	118.528	8.567	0,0
GASOIL	131.131	195.136	(64.005)	(32,8)
FUEL OIL	1.724.862	2.511.184	(786.322)	(31,3)
ASPHALTS	0	0	0	0,0
HVGO	49.894	137.186	(87.292)	0,0
LUBE OIL	0	0	0	0,0
TOTAL	4.843.837	5.859.532	(1.015.695)	(17,3)

Domestic Sales

Products	12 M 2013	12 M 2012	2013/2012	
			mton	%
LPG	802.802	851.599	(48.796)	(5,7)
NAPTHA	137.793	273.268	(135.475)	(49,6)
SOLVENT	2.268	51.357	(49.088)	(95,6)
GASOLINES	1.815.082	1.782.433	32.648	1,8
JET FUEL	3.546.755	3.290.508	256.246	7,8
KEROSENE	47.925	42.359	5.566	13,1
GASOIL	8.112.725	8.568.013	(455.288)	(5,3)
FUEL OIL	1.432.163	1.421.399	10.763	0,8
ASPHALTS	2.925.918	2.808.909	117.009	4,2
LUBE OIL	162.492	265.967	(103.475)	(38,9)
SULPHUR	140.440	136.787	3.653	2,7
OTHERS	112.528	88.765	23.763	26,8
TOTAL	19.238.890,20	19.581.365	(342.475)	(1,7)

Crude Oil Processed	21.568.231	22.118.157	(549.925)	(2,5)
Capacity Utilization rate,%	76,8	78,7		(2,0)

KEY OPERATIONAL DATA

Production

Products	4Q 2013	4Q 2012	2013/2012	
			mton	%
LPG	189.836	194.271	(4.435)	(2,3)
NAPTHA	89.010	76.681	12.329	16,1
SOLVENT	866	-289	1.155	(400,0)
GASOLINES	1.127.667	1.208.124	(80.457)	(6,7)
JET FUEL	880.608	883.011	(2.402)	(0,3)
KEROSENE	18.026	11.925	6.102	51,2
GASOIL	1.540.154	1.435.409	104.746	7,3
FUEL OIL	624.629	891.251	(266.622)	(29,9)
ASPHALTS	773.822	717.534	56.288	7,8
HVGO	34.160	138.669	(104.509)	(75,4)
LUBE OIL	32.711	44.236	(11.525)	(26,1)
SULPHUR	39.468	38.956	513	1,3
OTHERS	9.236	3.029	6.207	204,9
TOTAL	5.360.196	5.642.807	(282.611)	(5,0)

Total Sales

Products	4Q 2013	4Q 2012	2013/2012	
			mton	%
LPG	206.068	215.517	(9.449)	(4,4)
NAPTHA	67.179	67.202	(23)	(0,0)
SOLVENT	745	2.863	(2.118)	(74,0)
GASOLINES	1.112.135	1.215.581	(103.446)	(8,5)
JET FUEL	905.998	862.152	43.846	5,1
KEROSENE	11.485	13.757	(2.272)	(16,5)
GASOIL	1.971.639	2.245.701	(274.062)	(12,2)
FUEL OIL	751.283	1.004.851	(253.567)	(25,2)
ASPHALTS	748.943	684.159	64.784	9,5
HVGO	1	80.837	(80.836)	0,0
LUBE OIL	40.634	37.846	2.788	7,4
SULPHUR	40.507	40.145	362	0,9
OTHERS	12.325	17.270	(4.945)	(28,6)
TOTAL	5.868.944	6.487.880	(618.936)	(9,5)

Export

Products	4Q 2013	4Q 2012	2013/2012	
			mton	%
LPG	6.984	6.596	388	5,9
NAPTHA	0	0	0	0,0
GASOLINES	663.941	779.085	(115.145)	(14,8)
JET FUEL	94.669	49.940	44.729	0,0
GASOIL	48.555	106.402	(57.847)	(54,4)
FUEL OIL	346.043	671.152	(325.109)	(48,4)
ASPHALTS	0	0	0	0,0
HVGO	1	80.837	(80.836)	0,0
LUBE OIL	0	0	0	0,0
TOTAL	1.160.193	1.694.011	(533.818)	(31,5)

Domestic Sales

Products	4Q 2013	4Q 2012	2013/2012	
			mton	%
LPG	199.084	208.921	(9.837)	(4,7)
NAPTHA	67.179	67.202	(23)	(0,0)
SOLVENT	745	2.863	(2.118)	(74,0)
GASOLINES	448.195	436.496	11.699	2,7
JET FUEL	811.329	812.212	(883)	(0,1)
KEROSENE	11.485	13.757	(2.272)	(16,5)
GASOIL	1.923.084	2.139.299	(216.215)	(10,1)
FUEL OIL	405.240	333.699	71.542	21,4
ASPHALTS	748.943	684.159	64.784	9,5
LUBE OIL	40.634	37.846	2.788	7,4
SULPHUR	40.507	40.145	362	0,9
OTHERS	12.325	17.270	(4.945)	(28,6)
TOTAL	4.708.750,93	4.793.869	(85.118)	(1,8)

Crude Oil Processed	5.452.069	5.740.560	(288.491)	(5,0)
Capacity Utilization rate,%	77,6	81,7		(4,1)