



Turkish Petroleum Refineries Corporation (TUPRAS)
THE CONSOLIDATED INCOME STATEMENT

In accordance with Capital Market Board Regulations

	Unaudited Income Statement			Unaudited Income Statement		
	(1000 TL)			(1000 USD)		
	01.01.2013 - 30.09.2013	01.01.2012- 30.09.2012	% change	01.01.2013 - 30.09.2013	01.01.2012- 30.09.2012	% change
Sales (net)	30.437.362	31.793.134	(4)	16.347.474	17.718.962	(8)
Cost of sales (-)	(29.343.296)	(30.478.211)	(4)	(15.759.867)	(16.986.129)	(7)
Service income(net)	44.732	48.944	(9)	24.025	27.277	(12)
GROSS OPERATING PROFIT	1.138.798	1.363.867	-17	611.632	760.111	-20
General administrative expenses (-)	(331.520)	(321.691)	3	(178.055)	(179.285)	(1)
Marketing, selling & distribution expenses (-)	(144.543)	(138.086)	5	(77.632)	(76.958)	1
Research & development expenses (-)	(14.158)	(6.404)	121	(7.604)	(3.569)	113
Other operating income	115.779	240.522	(52)	62.183	134.048	(54)
Credit finance gains	96.982	133.335	(27)	52.088	74.310	(30)
Foreign exchange gains on receivables,net	10.528	-	-	5.654	-	-
Foreign exchange gains on payables,net	-	99.853	(100)	-	55.650	(100)
Rent income	2.781	1.950	43	1.494	1.087	37
Provisions no longer required	982	480	105	527	268	97
Other income	4.506	4.904	(8)	2.420	2.733	(11)
Other operating expenses (-)	(402.358)	(78.278)	414	(216.101)	(43.626)	395
Depreciation expenses	(4.846)	(5.844)	(17)	(2.603)	(3.257)	(20)
Other idle capacity expenses	(21.890)	(46.089)	(53)	(11.757)	(25.686)	(54)
Foreign exchange losses on payables,net	(363.385)	-	-	(195.169)	-	-
Foreign exchange losses on receivables,net	-	(8.332)	(100)	-	(4.644)	(100)
Credit finance charges	(7.719)	(9.906)	(22)	(4.146)	(5.521)	(25)
Other expense	(4.518)	(8.107)	(44)	(2.427)	(4.518)	(46)
OPERATING PROFIT/ (LOSS)	361.998	1.059.930	(66)	194.424	590.721	-67
Income from investment activities	502	2.354	(79)	270	1.312	(79)
Income from investments accounted by equity method	71.340	81.017	(12)	38.316	45.152	(15)
OPERATING PROFIT/ (LOSS) BEFORE FINANCIAL INCOME/LOSS	433.840	1.143.301	(62)	233.009	637.185	-63
Financial income	665.604	291.549	128	357.486	162.486	120
Financial expenses (-)	(760.905)	(228.017)	234	(408.671)	(127.079)	222
PROFIT BEFORE TAXATION	338.539	1.206.833	(72)	181.824	672.593	-73
Income Tax expense	748.827	(222.475)	(437)	402.184	(123.990)	(424)
-Tax expense for the period	(5.786)	(211.043)	(97)	(3.108)	(117.619)	(97)
-Deferred tax income/(expense)	754.613	(11.432)	(6.701)	405.292	(6.371)	(6.461)
PROFIT FOR THE PERIOD	1.087.366	984.358	10	584.009	548.603	6
Other comprehensive income						
Changes in foreign currency translation differences	2.670	(1.395)	(291)	1.434	(777)	(284)
Other comprehensive income (after taxation)	2.670	(1.395)	(291)	1.434	(777)	(284)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	1.090.036	982.963	11	585.443	547.825	7

Distribution of Profit for the Period

Minority interest	3.668	5.565	(34)	1.970	3.101	(36)
Attributable to equity holders of the Company	1.083.698	978.793	11	582.039	545.501	7
Distribution of Total Comprehensive Income for the Period						
Minority interest	3.668	5.565	(34)	1.970	3.101	(36)
Attributable to equity holders of the Company	1.086.368	977.398	11	583.473	544.724	7
Earnings per share	4.33	391.00	(99)	2.33	217.91	(99)

EBITDA Calculation:	01.01.2013 - 30.09.2013	01.01.2012- 30.09.2012	% change
OPERATING PROFIT/ (LOSS)	361.998	1.059.930	-66
Income from investment activities	502	2.354	-79
Income from investments accounted by equity method	71.340	81.017	-12
Foreign exchange losses on receivables,net	0	8.332	-100
Foreign exchange gains on payables,net	0	-99.853	-100
Credit finance charges	7.719	9.906	-22
Credit finance gains	-96.982	-133.335	-27
Foreign exchange gains on receivables,net	-10.528	0	-
Foreign exchange losses on payables,net	363.385	0	-
Total Depreciation	180.737	164.847	10
EBITDA, (1000 TRY)	878.171	1.093.198	-20
EBITDA, (1000 USD)	471.653	609.262	-23



Turkish Petroleum Refineries Corporation (TUPRAS)
CONSOLIDATED BALANCE SHEET

In accordance with Capital Market Board Regulations

	Unaudited Balance Sheet (1000 TL)			Unaudited Balance Sheet (1000 USD)		
	30-Sep-2013	31-Dec-2012	% change	30-Sep-13	31-Dec-2012	% change
Current assets	11.572.898	9.129.259	27	5.689.164	5.115.291	11
Cash and cash equivalents	4.391.397	3.248.806	35	2.158.783	1.820.365	19
Trade receivables (net)	2.670.738	2.083.572	28	1.312.918	1.167.463	12
<i>Due from related parties</i>	446.507	162.382	175	219.500	90.986	141
<i>Other trade receivables</i>	2.224.231	1.921.190	16	1.093.418	1.076.478	2
Financial investments	-	12.764	(100)	-	7.152	(100)
Other receivables (net)	40.086	38.078	5	19.706	21.336	(8)
Inventories(net)	3.527.424	3.124.242	13	1.734.060	1.750.570	(1)
Prepaid expenses	87.446	66.634	31	42.988	37.336	15
Assets related to current period tax	835	183.598	(100)	410	102.873	(100)
Other current assets	854.972	371.565	130	420.299	208.195	102
Non-current assets	10.178.807	7.518.648	35	5.003.838	4.212.836	19
Financial investments	3.999	3.999	-	1.966	2.241	(12)
Investment accounted by equity method	787.872	604.789	30	387.313	338.874	14
Investment property (net)	4.621	4.621	-	2.272	2.589	(12)
Property, plant and equipment(net)	7.624.083	5.846.115	30	3.747.952	3.275.685	14
Intangible assets(net)	33.377	228.977	(85)	16.408	128.300	(87)
Prepaid expenses	391.888	272.363	44	192.650	152.610	26
Deferred tax assets	893.829	139.216	542	439.401	78.005	463
Other non-current assets	439.138	418.568	5	215.877	234.531	(8)
TOTAL ASSETS	21.751.705	16.647.907	31	10.693.002	9.328.126	15
Current Liabilities	11.610.768	8.068.100	44	5.707.781	4.520.704	26
Short-term financial liabilities (net)	1.807.199	551.905	227	888.408	309.242	187
Current portion of long-term financial liabilities(net)	179.555	152.455	18	88.268	85.423	3
Trade payables (net)	7.010.745	5.064.230	38	3.446.438	2.837.581	21
<i>Due to related parties</i>	32.016	56.074	(43)	15.739	31.419	(50)
<i>Other trade payables</i>	6.978.729	5.008.156	39	3.430.700	2.806.161	22
Payables related to employee benefits	28.554	53.842	(47)	14.037	30.169	(53)
Other payables	5.800	11.489	-	-	-	-
Deferred income	68	15.381	(100)	33	8.618	(100)
Current period corporate tax provision	5.786	222.167	(97)	2.844	124.484	(98)
Short-term provisions	81.087	55.450	46	39.862	31.070	28
Employee benefits	24.385	-	-	-	-	-
Other provisions	56.702	-	-	-	-	-
Other current liabilities	2.491.974	1.941.181	28	1.225.039	1.087.679	13
Non-current Liabilities	5.125.431	3.690.223	39	2.519.630	2.067.699	22
Long-term financial liabilities(net)	4.967.655	3.539.773	40	2.442.068	1.983.399	23
Long-term provisions	152.944	144.126	-	-	-	-
Employee benefits	152.944	144.126	6	75.186	80.756	(7)
Other non-current liabilities	4.832	6.324	(24)	2.375	3.543	(33)
EQUITY	5.015.506	4.889.584	3	2.465.591	2.739.723	(10)
Equity attributable to equity holders of the parent						
Share capital	250.419	250.419	-	123.104	140.314	(12)
Adjustment to share capital	1.344.243	1.344.243	-	660.821	753.204	(12)
Share premium	172	172	-	85	96	(12)
Other comprehensive retained gain/loss not classified on profit and loss	(7.008)	(7.008)	-	(3.445)	(3.927)	(12)
Actuarial gain/(loss) arising from defined benefit plans	(7.008)	(7.008)	-	(3.445)	(3.927)	(12)
Other comprehensive retained gain/loss classified on profit and loss	50.224	47.554	-	(24.610)	30.124	(182)
Currency translation differences	7.791	5.121	52	(45.470)	6.348	(816)
Financial assets fair value reserve	42.433	42.433	-	20.860	23.776	(12)
Restricted reserves	221.417	223.321	(1)	108.847	125.131	(13)
Retained earnings	2.025.761	1.523.852	33	995.851	853.842	17
Net Income for the period	1.083.698	1.464.119	(26)	582.039	816.894	(29)
Total equity attributable to equity holders of the parent	4.968.926	4.846.672	3	2.442.693	2.715.679	(10)
Non-controlling interest	46.580	42.912	9	22.898	24.044	(5)
TOTAL EQUITY AND LIABILITIES	21.751.705	16.647.907	31	10.693.002	9.328.126	15

CB Dolar Rate, USD/TL

2.0342 1.7847



Turkish Petroleum Refineries Corporation (TUPRAS)
THE CONSOLIDATED STATEMENTS OF CASH FLOWS

In accordance with Capital Market Board Regulations

	<i>Unaudited Cash Flow (1000 TL)</i>		
	01.01 2013 - 30.09.2013	01.01.2012- 30.09.2012	% change
A. Cash flows from operating activities	1.842.881	1.035.731	78
Profit/(loss) before taxation	338.539	1.206.833	(72)
Adjustment for reconciliation of profit/(loss) before taxation	752.171	(85.551)	(979)
- Adjustment for depreciation and amortisation expense	180.737	164.847	10
- Adjustment for provisions	42.096	57.903	(27)
- Adjustment for interest income and expense	37.377	(40.021)	(193)
- Adjustment for unincurred foreign currency translation differences	(2.670)	1.395	(291)
- Adjustment for income of investments accounted by equity method	(71.340)	(81.017)	(12)
- Adjustment for (profit) on sales of property, plant and equipment,net	(502)	2.354	(121)
- Adjustment for other items related with cash flow of investment or financial activities	568.423	(181.020)	(414)
- Other adjustments	(1.950)	(9.992)	(80)
Changes in working capital	778.030	1.297.356	(40)
- Adjustment for increase/decrease in Inventories	(400.561)	58.280	(787)
- Adjustment for increase/decrease in trade receivables	(587.942)	(79.806)	637
- Adjustment for increase/decrease in other receivables related with operations	(505.985)	11.818	(4.381)
- Adjustment for increase/decrease in trade payables	1.946.620	1.074.084	81
- Adjustment for increase/decrease in other payables related with operations	325.898	232.980	40
Cash flows from operating activities	1.868.740	2.418.638	(23)
- Tax payments/returns	(39.404)	(159.903)	(75)
- Other cash inflow/outflow	(27.467)	(28.826)	(5)
			-
B. Cash flows from investing activities	(1.858.912)	(1.440.078)	29
Cash inflows from the sale of property, plant and equipment and intangible assets	550	(1.922)	(129)
Cash outflows from the sale of property, plant and equipment and intangible assets	(1.952.226)	(1.478.425)	32
Cash inflows from the sale of other long-term assets	12.764	12.943	(1)
Cash outflow from the sale of other long-term assets	-	(12.674)	(100)
Dividends received	80.000	40.000	100
C. Cash flows from financing activities	1.138.722	961.087	18
Cash inflows from financial liabilities	2.114.787	1.888.115	12
Dividends paid	(964.114)	(984.798)	(2)
Interest received	153.154	108.139	42
Interest paid	(165.105)	(50.369)	228
Before net increase/decrease in cash and cash equivalents before the effect of foreign currency translation differences	1.081.679	1.750.918	(38)
D. Impact of foreign currency translation differences on cash and cash equivalents	2.670	1.395	
Net increase/decrease in cash and cash equivalents	1.084.349	1.749.523	(38)
E. Cash and cash equivalents at beginning of period	2.764.509	821.323	237

Refining Margin Analysis

Date	TÜPRAŞ	Med.Ural Ref. Margin		Difference
		COMPLEX	SIMPLE	TÜPRAŞ/COMPLEX
2004/1.Q	(0.10)	3.82	1.17	(3.92)
2005/1.Q	(0.84)	3.26	(0.40)	(4.10)
2006/1.Q	(1.90)	4.81	2.67	(6.71)
2007/1.Q	0.37	5.70	2.27	(5.33)
2008/1.Q	1.57	3.70	0.73	(2.13)
2009/1.Q	1.72	3.44	2.34	(1.73)
2010/1.Q	1.37	3.50	1.84	(2.13)
2011/1.Q	3.87	0.42	(1.70)	3.45
2012/1.Q	1.96	2.97	2.23	(1.01)
2013/1.Q	0.90	2.83	0.50	(1.93)
2004/2.Q	1.94	5.59	1.96	(3.65)
2005/2.Q	3.42	6.37	3.07	(2.95)
2006/2.Q	2.83	6.99	3.03	(4.17)
2007/2.Q	4.38	7.22	2.75	(2.84)
2008/2.Q	6.13	6.28	2.92	(0.15)
2009/2.Q	2.62	1.40	(0.21)	1.21
2010/2.Q	4.89	3.55	1.88	1.33
2011/2.Q	4.34	1.65	(1.38)	2.69
2012/2.Q	3.65	5.73	4.02	(2.09)
2013/2.Q	2.63	2.52	1.08	0.11
2004/3.Q	2.12	5.25	0.99	(3.13)
2005/3.Q	2.69	6.19	2.23	(3.50)
2006/3.Q	3.79	5.38	0.78	(1.59)
2007/3.Q	1.56	3.75	0.84	(2.20)
2008/3.Q	6.37	6.72	5.09	(0.35)
2009/3.Q	1.87	1.59	0.45	0.28
2010/3.Q	5.02	1.74	0.46	3.28
2011/3.Q	8.20	1.20	(0.57)	7.00
2012/3.Q	5.91	5.23	2.95	0.68
2013/3.Q	4.13	1.05	(0.56)	3.08
2004/4.Q	3.28	6.63	2.21	(3.35)
2005/4.Q	1.82	5.41	2.91	(3.60)
2006/4.Q	0.93	4.02	1.02	(3.09)
2007/4.Q	2.00	4.63	1.92	(2.62)
2008/4.Q	3.45	5.46	4.12	(2.01)
2009/4.Q	3.05	1.34	0.56	1.71
2010/4.Q	5.82	2.76	0.20	3.06
2011/4.Q	4.42	1.41	0.87	3.01
2012/4.Q	1.72	2.92	0.55	(1.20)
2004/1st Half	0.93	4.71	1.57	(3.77)
2005/1st Half	1.42	4.81	1.34	(3.40)
2006/1st Half	0.78	5.90	2.85	(5.12)
2007/1st Half	2.49	6.46	2.51	(3.97)
2008/1st Half	4.05	4.99	1.82	(0.94)
2009/1st Half	2.22	2.42	1.07	(0.20)
2010/1st Half	3.42	3.53	1.86	(0.11)
2011/1st Half	4.12	1.04	(1.54)	3.08
2012/1st Half	2.85	4.35	3.13	(1.50)
2013/1st Half	1.88	2.68	0.79	(0.80)
2004/2nd Half	2.69	5.94	1.60	(3.25)
2005/2nd Half	2.27	5.80	2.57	(3.53)
2006/2nd Half	2.39	4.70	0.90	(2.31)
2007/2nd Half	1.78	4.19	1.38	(2.41)
2008/2nd Half	5.10	6.09	4.60	(0.99)
2009/2nd Half	2.43	1.47	0.51	0.96
2010/2nd Half	5.42	2.25	0.33	3.17
2011/2nd Half	6.42	1.31	0.15	5.11
2012/2nd Half	3.86	4.08	1.75	(0.22)
2004/9 M	1.37	4.89	1.37	(3.52)
2005/9 M	1.87	5.27	1.63	(3.40)
2006/9 M	1.90	5.73	2.16	(3.83)
2007/9 M	2.16	5.56	1.95	(3.39)
2008/9 M	4.88	5.57	2.91	(0.68)
2009/9 M	2.09	2.15	0.86	(0.05)
2010/9 M	4.01	2.93	1.39	1.08
2011/9 M	5.57	1.09	(1.22)	4.47
2012/9 M	3.85	4.64	3.07	(0.80)
2013/9 M	2.59	2.13	0.34	0.46
2004	1.87	5.32	1.58	(3.45)
2005	1.86	5.31	1.95	(3.45)
2006	1.64	5.30	1.88	(3.66)
2007	2.12	5.32	1.95	(3.20)
2008	4.57	5.54	3.21	(0.97)
2009	2.29	1.95	0.79	0.34
2010	4.51	2.89	1.10	1.62
2011	5.29	1.17	(0.70)	4.12

KEY OPERATIONAL DATA

Production				
Products	9M 2013	9M 2012	2013/2012	
			mton	%
LPG	604.604	588.665	15.939	2.7
NAPHTHA	58.912	177.921	(119.009)	(66.9)
SOLVENT	-2.331	48.350	(50.681)	(104.8)
GASOLINES	3.444.901	3.363.275	81.626	2.4
JET FUEL	2.664.513	2.410.463	254.050	10.5
KEROSENE	74.149	23.120	51.029	220.7
GASOIL	4.102.947	4.125.065	(22.119)	(0.5)
FUEL OIL	2.096.770	2.585.721	(488.950)	(18.9)
ASPHALTS	2.150.214	2.092.550	57.664	2.8
HVGO	189.689	231.696	(42.007)	(18.1)
LUBE OIL	107.452	222.145	(114.693)	(51.6)
SULPHUR	102.163	97.966	4.198	4.3
OTHERS	46.385	51.166	(4.781)	(9.3)
TOTAL	15.640.368	16.018.102	(377.734)	(2.4)
Total Productions w/o Foil	13.543.598.0	13.432.381.2	111.216.8	0.8

Total Sales

Products	9M 2013	9M 2012	2013/2012	
			mton	%
LPG	618.563	660.891	(42.327)	(6.4)
NAPHTHA	87.614	219.908	(132.294)	(60.2)
SOLVENT	1.523	48.493	(46.970)	(96.9)
GASOLINES	3.474.973	3.425.699	49.274	1.4
JET FUEL	2.767.851	2.546.884	220.967	8.7
KEROSENE	36.440	28.602	7.837	27.4
GASOIL	6.272.217	6.517.448	(245.231)	(3.8)
FUEL OIL	2.405.741	2.927.733	(521.992)	(17.8)
ASPHALTS	2.176.975	2.124.750	52.225	2.5
HVGO	49.893	56.349	(6.456)	(11.5)
LUBE OIL	121.858	228.121	(106.263)	(46.6)
SULPHUR	99.933	96.642	3.291	3.4
OTHERS	100.202	71.495	28.707	40.2
TOTAL	18.213.784	18.953.017	(739.233)	(3.9)

Export

Products	9M 2013	9M 2012	2013/2012	
			mton	%
LPG	14.845	18.213	(3.368)	(18.5)
NAPHTHA	17.000	13.842	3.158	22.8
GASOLINES	2.108.086	2.079.762	28.324	1.4
JET FUEL	32.426	68.588	(36.162)	(52.7)
GASOIL	82.576	88.734	(6.158)	(6.9)
FUEL OIL	1.378.819	1.840.032	(461.213)	(25.1)
ASPHALTS	0	0	0	0.0
HVGO	49.893	56.349	(6.456)	(11.5)
LUBE OIL	0	0	0	0.0
TOTAL	3.683.644	4.165.521	(481.876)	(11.6)

Domestic Sales

Products	9M 2013	9M 2012	2013/2012	
			mton	%
LPG	603.718	642.677	(38.959)	(6.1)
NAPHTHA	70.614	206.066	(135.452)	(65.7)
SOLVENT	1.523	48.493	(46.970)	(96.9)
GASOLINES	1.366.887	1.345.938	20.950	1.6
JET FUEL	2.735.425	2.478.296	257.129	10.4
KEROSENE	36.440	28.602	7.837	27.4
GASOIL	6.189.641	6.428.714	(239.073)	(3.7)
Middle Distillates	8.961.506	8.935.613	25.894	0.3
FUEL OIL	1.026.922	1.087.701	(60.778)	(5.6)
ASPHALTS	2.176.975	2.124.750	52.225	2.5
LUBE OIL	121.858	228.121	(106.263)	(46.6)
SULPHUR	99.933	96.642	3.291	3.4
OTHERS	100.202	71.495	28.707	40.2
TOTAL	14.530.139	14.787.496	(257.357)	(1.74)

Crude Oil Processed	16.116.162	16.377.597	(261.434)	(1.6)
Total Capacity Utilization rate,%	78.6	80.5		(1.9)

KEY OPERATIONAL DATA

Production

Products	3Q 2013	3Q 2012	2013/2012	
			mton	%
LPG	205.816	219.819	(14.002)	(6.4)
NAPTHA	20.628	10.624	10.004	94.2
SOLVENT	688	16.475	(15.787)	(95.8)
GASOLINES	1.200.682	1.265.590	(64.908)	(5.1)
JET FUEL	1.033.251	939.971	93.280	9.9
KEROSENE	16.773	5.659	11.114	196.4
GASOIL	1.462.761	1.542.745	(79.985)	(5.2)
FUEL OIL	619.383	731.935	(112.552)	(15.4)
ASPHALTS	1.017.867	1.089.775	(71.908)	(6.6)
HVGO	92.081	40.849	51.232	125.4
LUBE OIL	39.233	91.245	(52.011)	(57.0)
SULPHUR	39.339	39.910	(572)	(1.4)
OTHERS	15.155	16.602	(1.447)	(8.7)
TOTAL	5.763.656.8	6.011.200	-247.542.9	-4

Total Sales

Products	3Q 2013	3Q 2012	2013/2012	
			mton	%
LPG	218.183	241.437	(23.254)	(9.6)
NAPTHA	24.661	36.019	(11.358)	(31.5)
SOLVENT	591	15.429	(14.838)	(96.2)
GASOLINES	1.207.390	1.227.115	(19.725)	(1.6)
JET FUEL	1.114.733	1.009.163	105.570	10.5
KEROSENE	10.476	7.300	3.175	43.5
GASOIL	2.252.326	2.415.759	(163.434)	(6.8)
FUEL OIL	723.433	718.659	4.773	0.7
ASPHALTS	1.243.024	1.193.170	49.854	4.2
HVGO	49.893	56.349	(6.456)	(11.5)
LUBE OIL	39.443	89.310	(49.868)	(55.8)
SULPHUR	39.043	44.193	(5.151)	(11.7)
OTHERS	27.516	23.479	4.037	17.2
TOTAL	6.950.711	7.077.384	-126.673	-2

Export

Products	3Q 2013	3Q 2012	2013/2012	
			mton	%
LPG	3.301	4.909	(1.608)	6.517
NAPTHA	0	0	0	0
GASOLINES	691.546	700.320	(8.775)	709.095
JET FUEL	0	3.480	(3.480)	6.960
GASOIL	47.442	51.384	(3.943)	55.327
FUEL OIL	410.766	456.305	(45.538)	501.843
ASPHALTS	0	0	0	0
HVGO	49.893	56.349	(6.456)	62.806
LUBE OIL	0	0	0	0
TOTAL	1.202.948	1.272.747	-69.800	-5

Domestic Sales

Products	3Q 2013	3Q 2012	2013/2012	
			mton	%
LPG	214.882	236.528	(21.646)	(9.2)
NAPTHA	24.661	36.019	(11.358)	(31.5)
SOLVENT	591	15.429	(14.838)	(96.2)
GASOLINES	515.844	526.795	(10.950)	(2.1)
JET FUEL	1.114.733	1.005.683	109.050	10.8
KEROSENE	10.476	7.300	3.175	43.5
GASOIL	2.204.884	2.364.375	(159.491)	(6.7)
FUEL OIL	312.666	262.355	50.312	19.2
ASPHALTS	1.243.024	1.193.170	49.854	4.2
LUBE OIL	39.443	89.310	(49.868)	(55.8)
SULPHUR	39.043	44.193	(5.151)	(11.7)
OTHERS	27.516	23.479	4.037	17.2
TOTAL	5.747.763	5.804.637	-56.874	-1

Crude Oil Processed	5.981.511	6.056.357	-74.846	-1
Capacity Utilization rate,%	85.1	86.2	(1.2)	